

NETL Carbon Capture Modeling Overview: CCSI, IDAES

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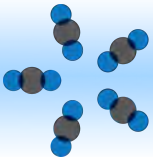


July 31, 2019



Solutions for Today | Options for Tomorrow





CCSI Toolset (2011-2016)

Carbon Capture Simulation Initiative

Maximize the learning at each stage of technology development

➤ **Early stage R&D**

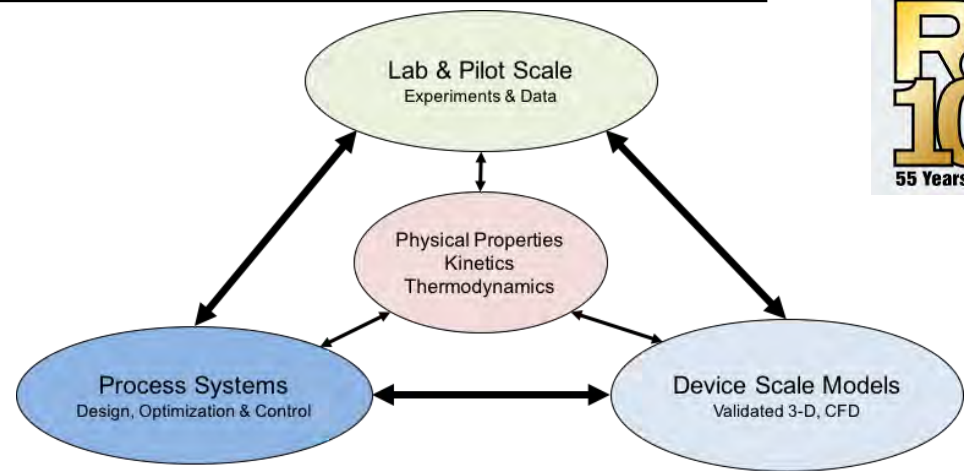
- Screening concepts
- Identify conditions to focus development
- Prioritize data collection & test conditions

➤ **Pilot scale**

- Ensure the right data is collected
- Support scale-up design

➤ **Demo scale**

- Design the right process
- Support deployment with reduced risk



Industry Collaborators

Available Open Source

<https://github.com/CCSI-Toolset/>
www.acceleratecarboncapture.org



High Fidelity Process Models for Carbon Capture

Bubbling Fluidized Bed (BFB) Model

- Variable solids inlet and outlet location
- Modular for multiple bed configurations

Moving Bed (MB) Model

- Unified steady-state and dynamic
- Heat recovery system

Fixed Bed Model

- Rigorous, 1-D, nonisothermal with heat exchange

Compression System Model

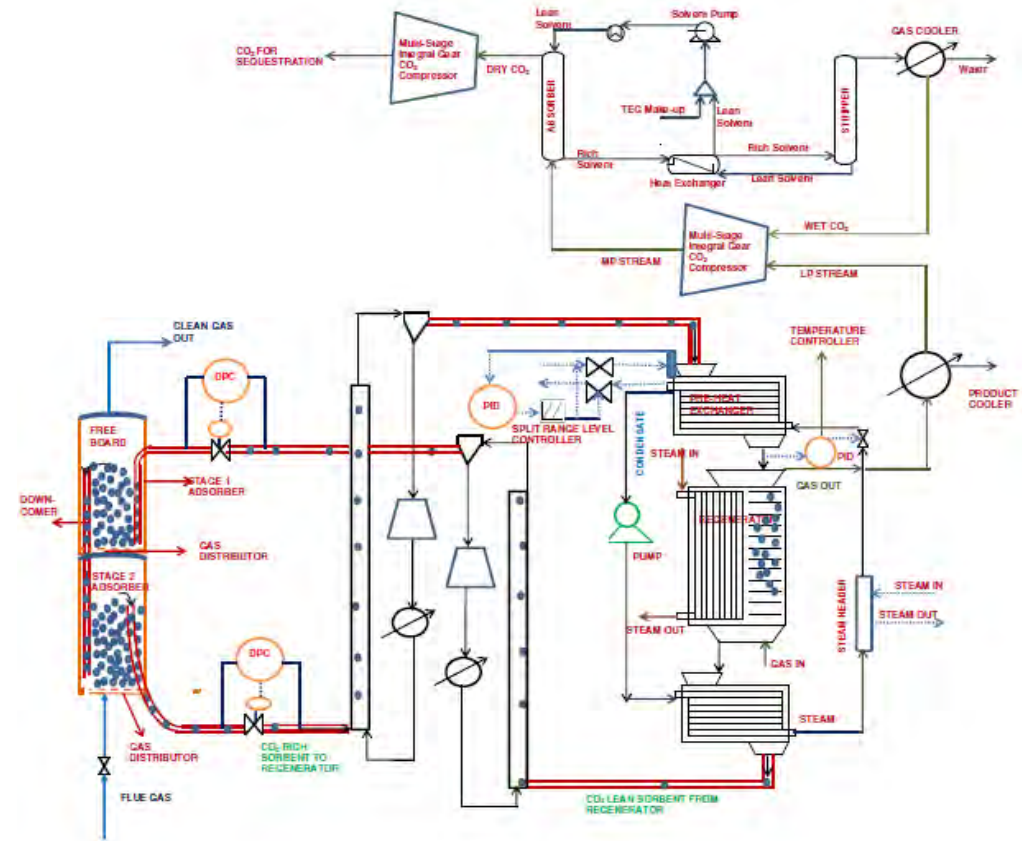
- Integral-gear and inline compressors
- Determines stage required stages, intercoolers
- Based on impeller speed limitations
- Estimates stage efficiency
- Off-design and surge control

Solvent System Model

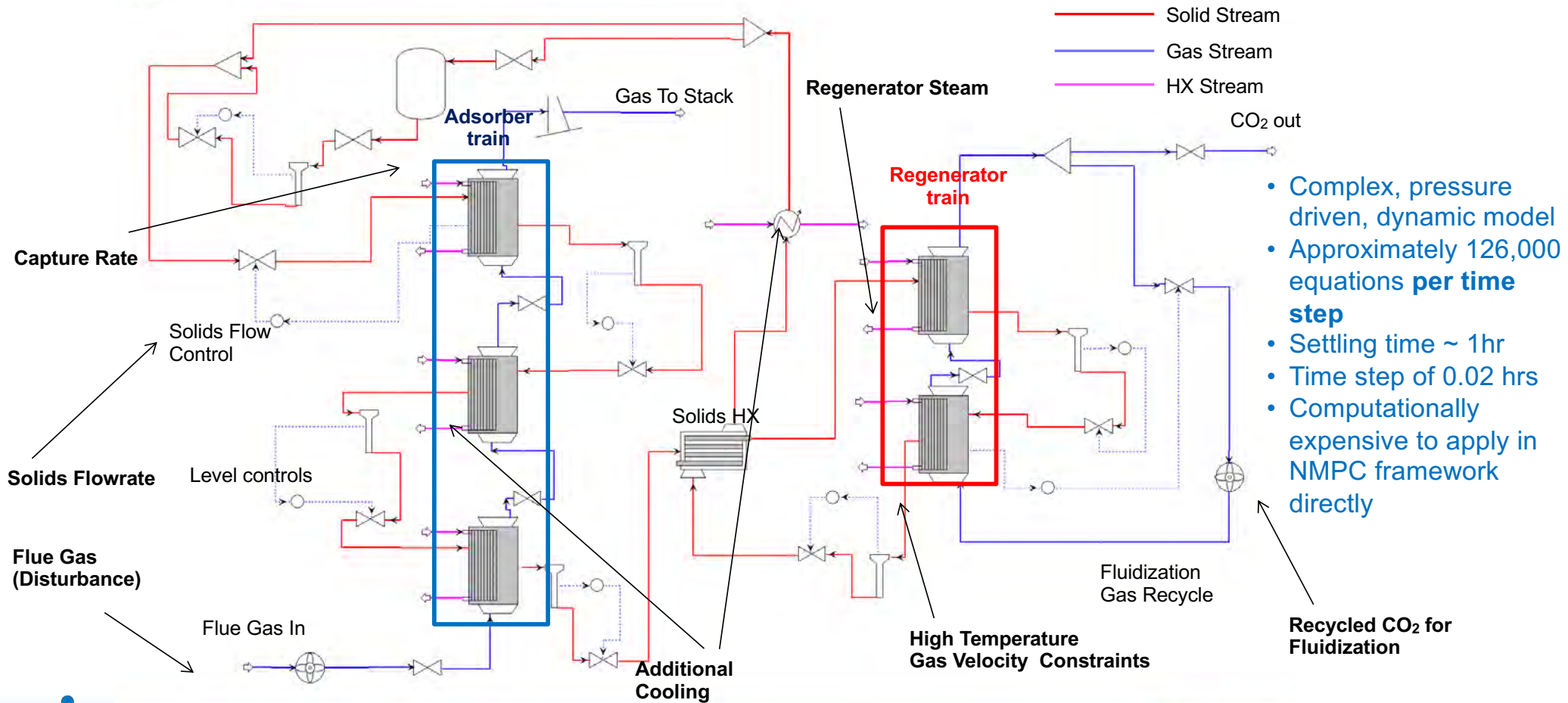
- Predictive, rate-based models

Membrane System Model

- Hollow fiber
- Supports multiple configurations

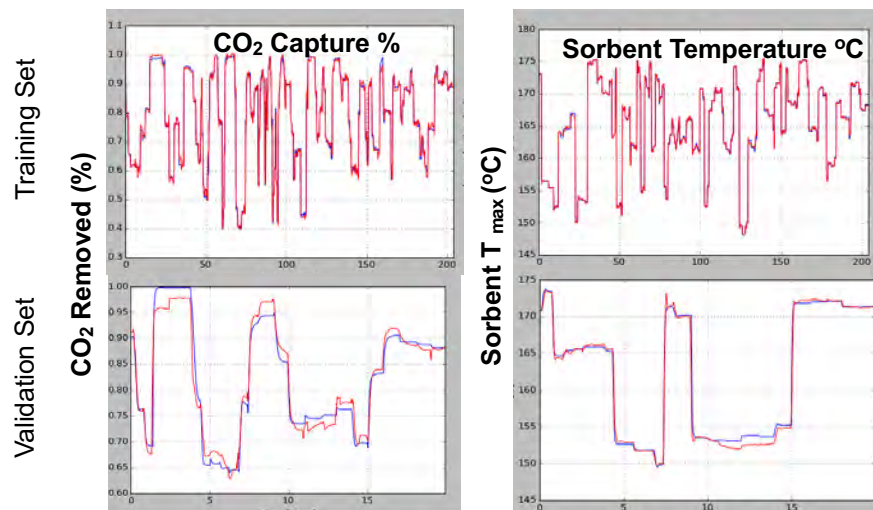
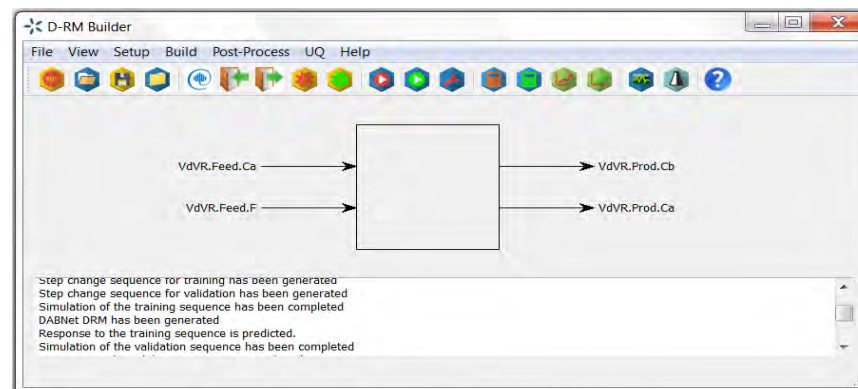


Dynamic Solid Sorbent-Based Carbon Capture System Model



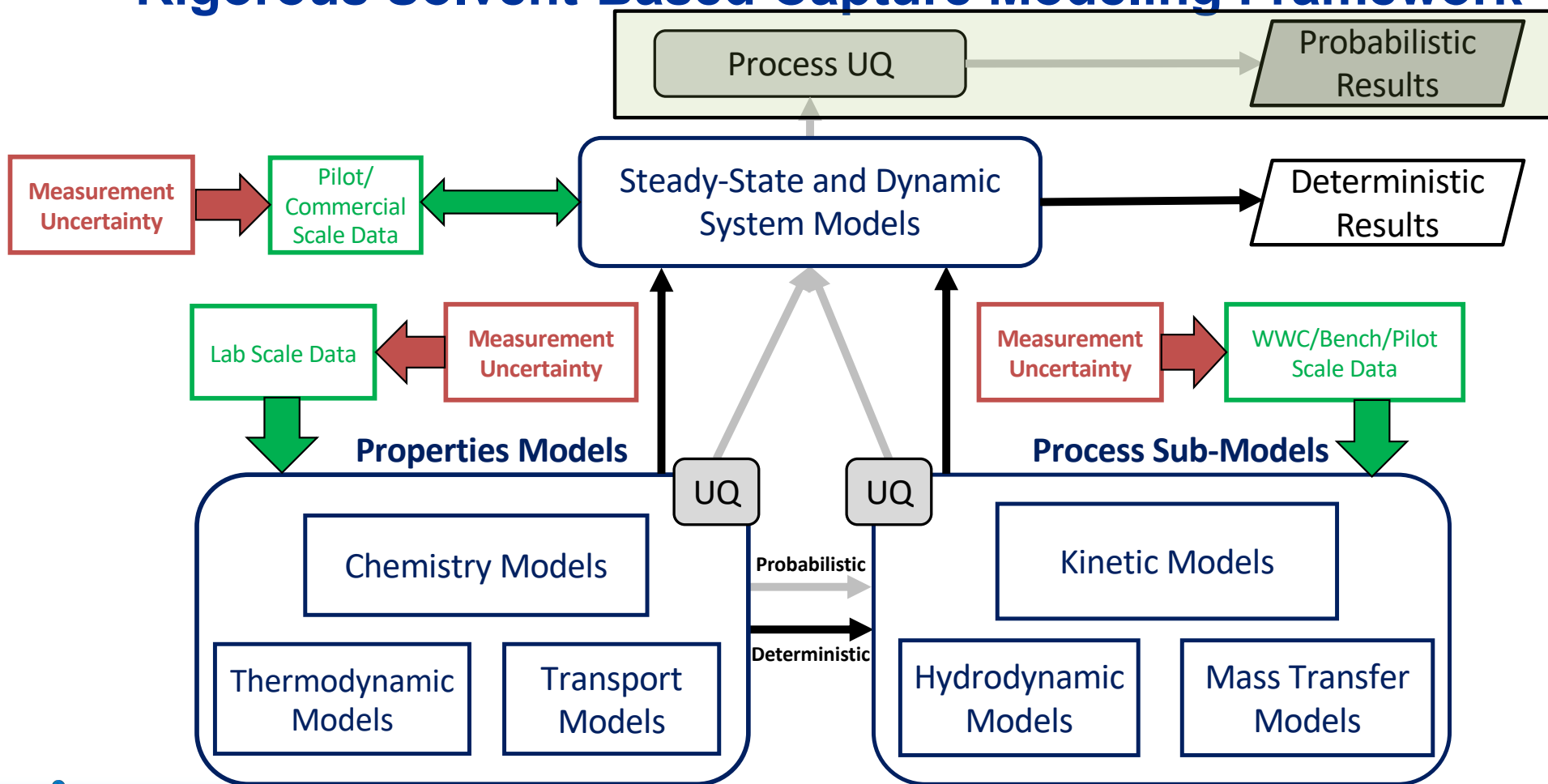
Dynamic Reduced Model Builder to Enable Advanced Controls

- **Decoupled AB Net (DABNet) model**
 - Data driven model
 - Nonlinear static mapping
 - artificial neural network
- **Multiple-input multiple-output (MIMO)**
- **Options for time delay, linear models, model parameter optimization**
- **Criteria to measure D-RM accuracy for validation**
 - Relative error, R-squared value, UQ analysis with unscented Kalman Filter



*Ma, J., et al. (2016). Computers & Chemical Engineering, 94, 60-74.

Rigorous Solvent-Based Capture Modeling Framework





Sequential Design of Experiments to Maximize Learning from Carbon Capture Pilot Plant Testing

Model + Experiments + Statistics

Ensure right data is collected

Maximize value of data collected

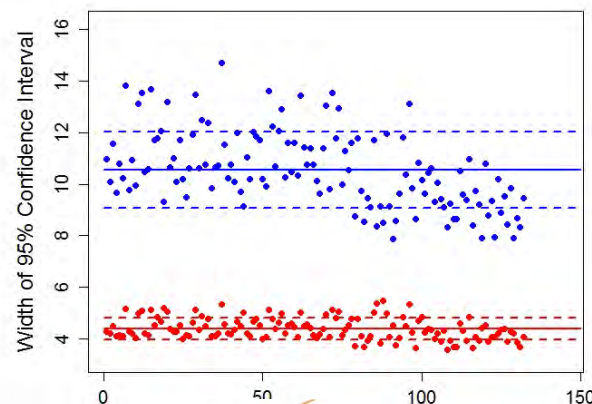
Ultimate Goal

Reduce technical risk associated with scale-up

Technology Centre Mongstad – Summer 2018



www.tcmda.com



Prior CI Width: 10.5 ± 1.5

Posterior CI Width: 4.4 ± 0.4



te Set No.

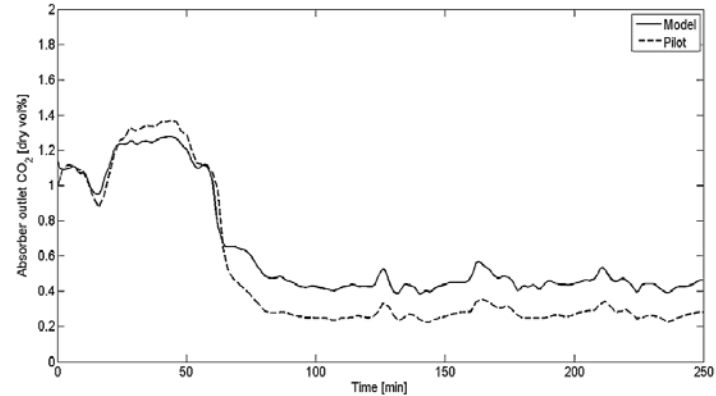
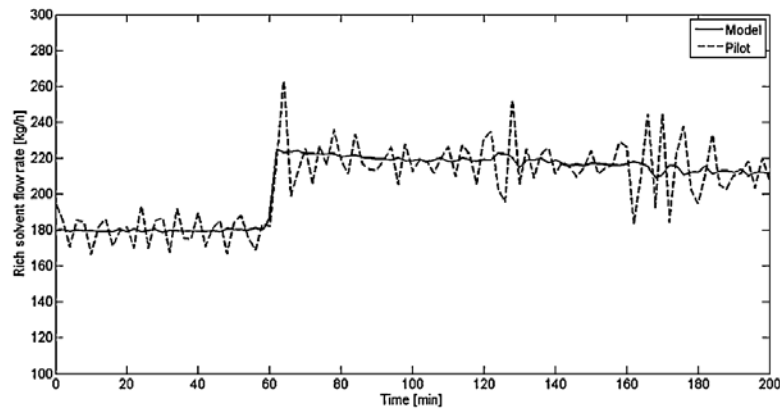


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Typical Dynamic Model Validation for Carbon Capture

Dynamic Response due to Step Change in Lean Solvent Flowrate*



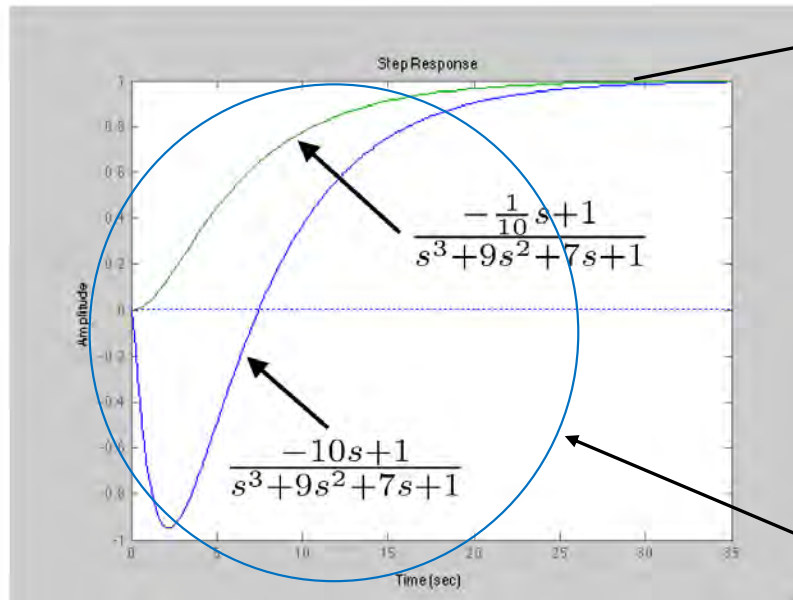
- Little work done so far
- Usually single step tests are done mainly for model validation
- Dynamic test runs can provide significantly more information than steady-state test runs in much shorter time thus saving resources and money
- Dynamic tests can be used to estimate parameters corresponding to the accumulation terms, that may not be observable through steady-state tests

Enaasen Flø et al., *Dynamic Model Validation of Post-Combustion CO₂ absorption Process*, *International Journal of Greenhouse Gas Control*, 41, 127-141, 2015

Dynamic Experiments Identify Complex Nonlinear Behavior

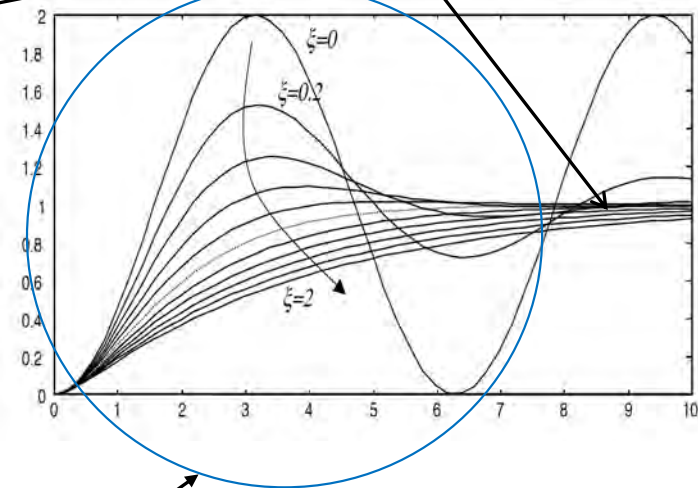
Motivation:
$$\begin{aligned} H(\eta, y, u) \dot{\eta} &= f(\eta, y, u, \theta) \\ g(\eta, y, u, \theta) &\leq 0 \end{aligned}$$

Normal vs Inverse Response:



Normal vs Oscillatory Response:

Observed in Steady-State Test Runs



Not Observed in Steady-State Test Runs

CCSI Campaigns at the National Carbon Capture Center



- **Steady-State (2014):**
 - Space filling strategy
 - Model Validation
- **Dynamic (2014):**
 - Quasi-PRBS strategy
 - Model Validation
 - Understanding of nonlinear effects
- **Steady-State (2017):**
 - Bayesian DOE strategy
 - Refining of model parameters
- **Dynamic (2017):**
 - PRBS/Multisine DOE strategy
 - Parameter estimation

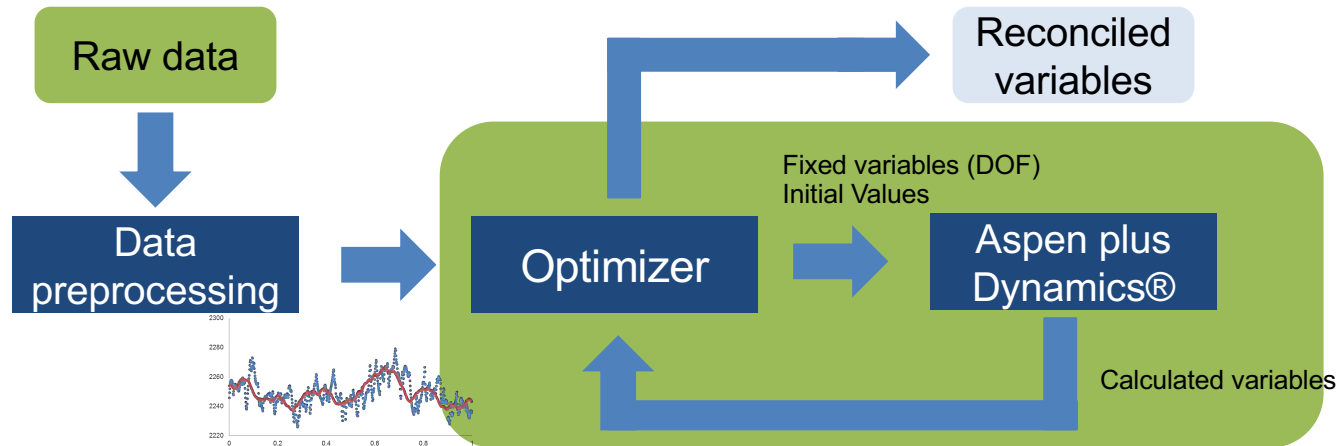


Dynamic Data Reconciliation and Parameter Estimation

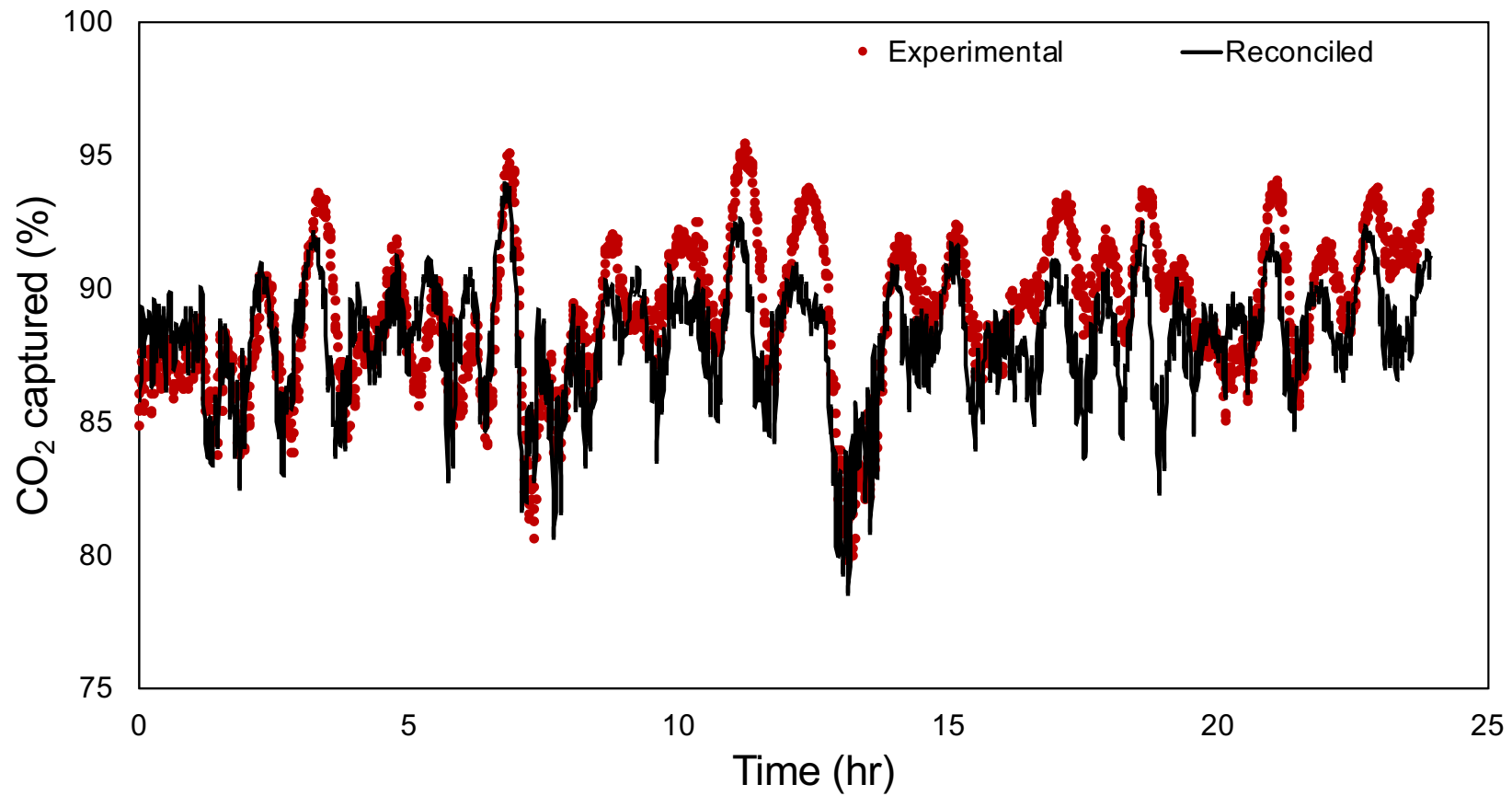
Noisy, inaccurate, and missing measurements

Data reconciliation guarantees mass and energy conservation in the dynamic data

$$\begin{aligned} \min \quad & (y^{exp} - y)' \Sigma^{-1} (y^{exp} - y) \\ \text{s.t.} \quad & H(\eta, y, u, \theta) \dot{\eta} = f(\eta, y, u, \theta) \\ & g(\eta, y, u, \theta) \leq 0 \end{aligned}$$



Model Validation with Dynamic Data Reconciliation



Parameter Estimation via Dynamic Experiments: Holdup Model

Parameter	Original value *	Estimated value
H_{L1}	11.45	11.5
H_{L2}	0.6471	0.39

RMSE analysis (%CO₂ captured)

Dataset	Original holdup parameters	Regressed holdup parameters
Pseudo Random	3.25	3.11
Binary Signal		
Schroeder-phased	2.15	1.96
input signal		

* Soares Chinen, A., et al. "Development of a Rigorous Modeling Framework for Solvent-Based CO₂ Capture. 1. Hydraulic and Mass Transfer Models and Their Uncertainty Quantification." *Industrial & Engineering Chemistry Research* 57.31 (2018): 10448-10463.

Extending Modeling & Optimization Beyond Commercial Tools

Software and Computational Infrastructure

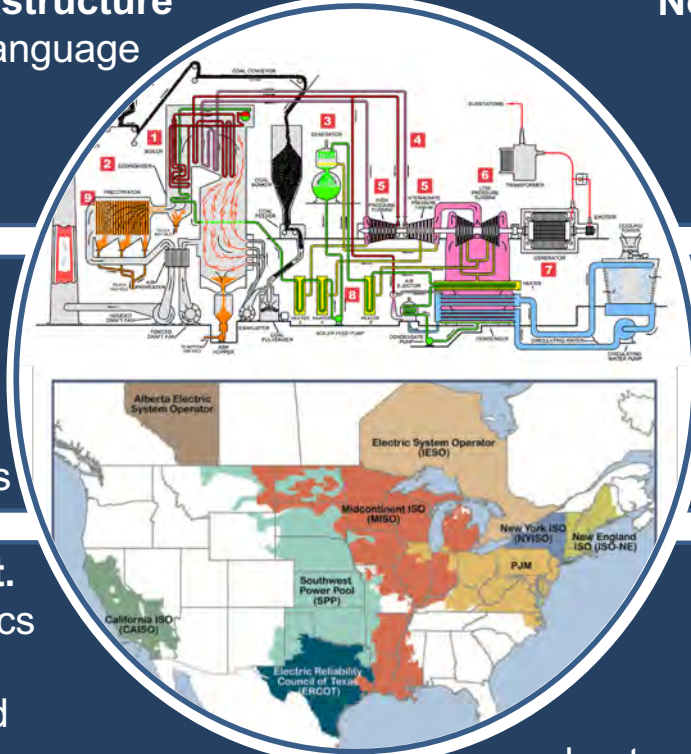
- open-source, algebraic modeling language with rich programming capabilities
- advanced solvers / architectures
- full data provenance (DMF)

Modeling Framework & Library

- library of process unit operations
- rigorous thermo, properties multiphase physics
- grid operation and planning models

Machine Learning / Parameter Est.

- physical properties, thermodynamics reaction kinetics
- multi-scale surrogate modeling and optimization



Nonlinear Simulation & Optimization

- design, operations, estimation
- optimal control and dynamics, trajectory, state estimation
- rigorous embedded black-box

Discrete Optimization (MILP/NLP)

- design, integration, intensification
- materials optimization
- grid integration, market analysis, grid operations and planning

Uncertainty Quant. / Optimization

- comprehensive, end-to-end UQ
- efficient sensitivity analysis
- two-stage stochastic programming
- robust optimization, adaptive robust optimization



IDAES
Institute for the Design of
Advanced Energy Systems

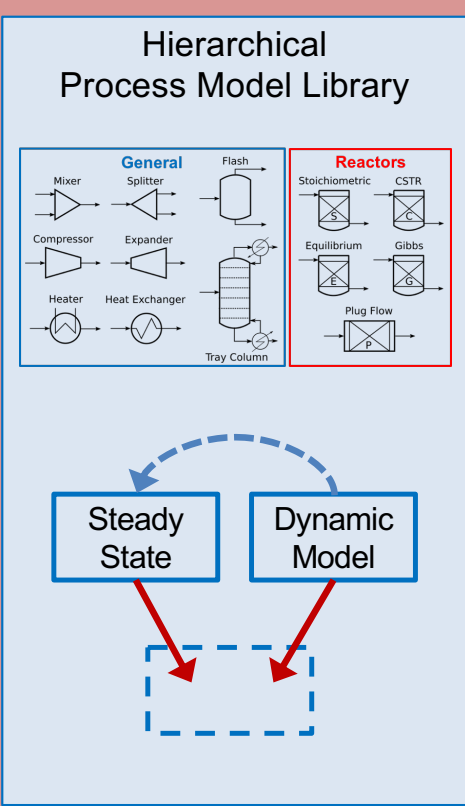


Carnegie Mellon

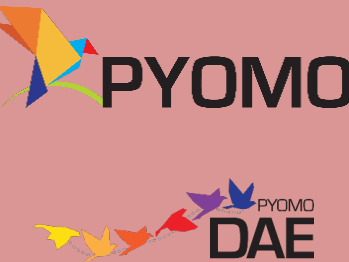
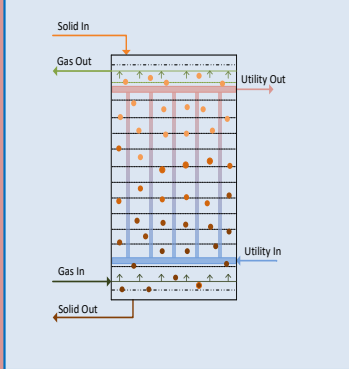
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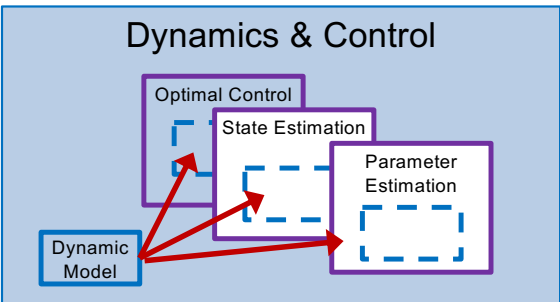
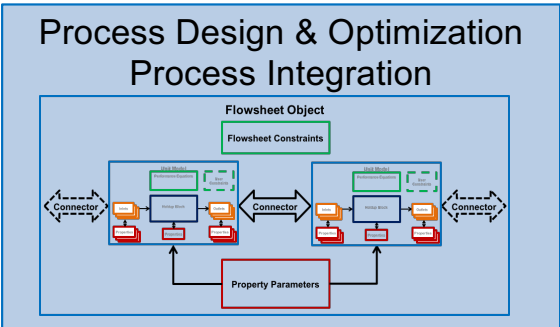
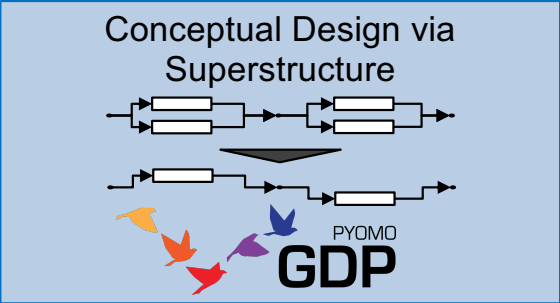
Optimization-Based
Machine Learning
for
Physical Properties
Thermodynamics
&
Reaction Kinetics



Model Customization

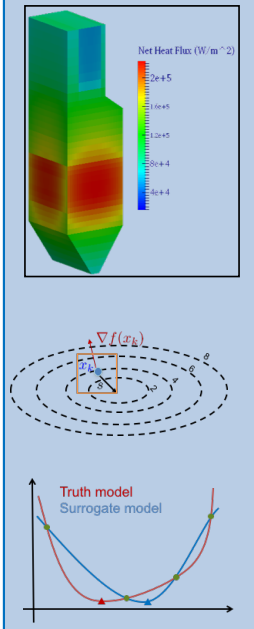


Algebraic Modeling Language

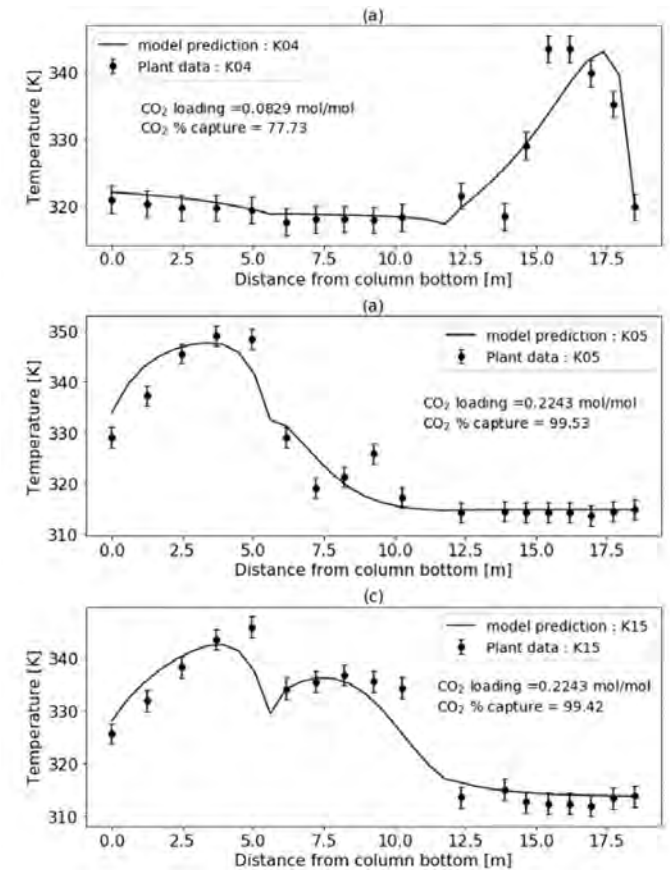
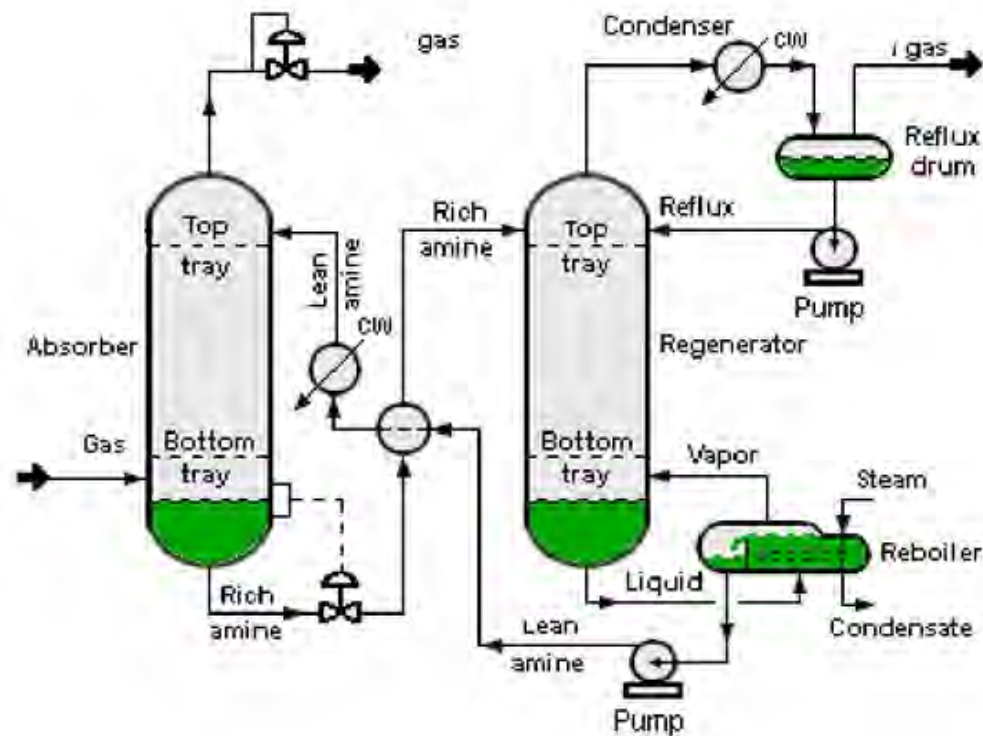


Multi-Scale Surrogate Modeling & Optimization

ALAMO
a black-box modeling tool



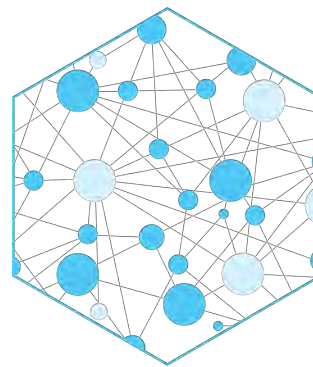
Dynamic, Two-Film Tower Model for an Electrolyte System





acceleratecarboncapture.org

<https://github.com/CCSI-Toolset/>



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idaes.org

<https://github.com/IDAES>

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